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Three Divisions Driving Long-Term Growth







Strong 2022 Results in Dynamic Environment



Mining Sector

Long-term mining sector fundamentals remain attractive



Financial Performance

Revenue exceeded \$1 billion – first since 2013; adjusted EBITDA grew 7%; delivered net profit after tax – first since 2012



Drilling Services

Outstanding top- and bottom-line performance from both price and volume gains



Global Products

Delivered revenue growth yet contended with higher operating costs



Veracio

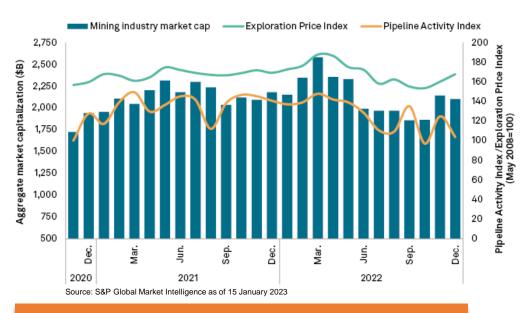
Introduced division
setting a new bar for
mining productivity and
efficiency while improving
environmental
stewardship

Positioned for long-term growth through disciplined investment



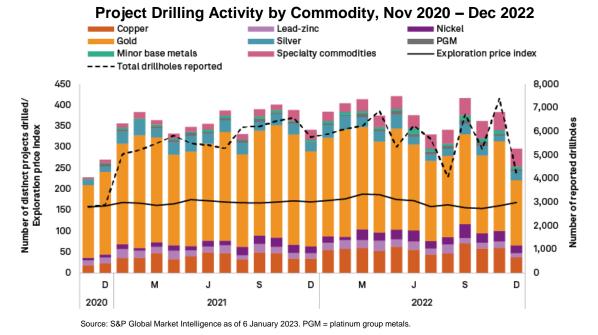
Surging Metals Demand Driving Mining Sector Investment

Pipeline Activity Index, Nov 2020 – Dec 2022



Exploration struggling to keep up with demand

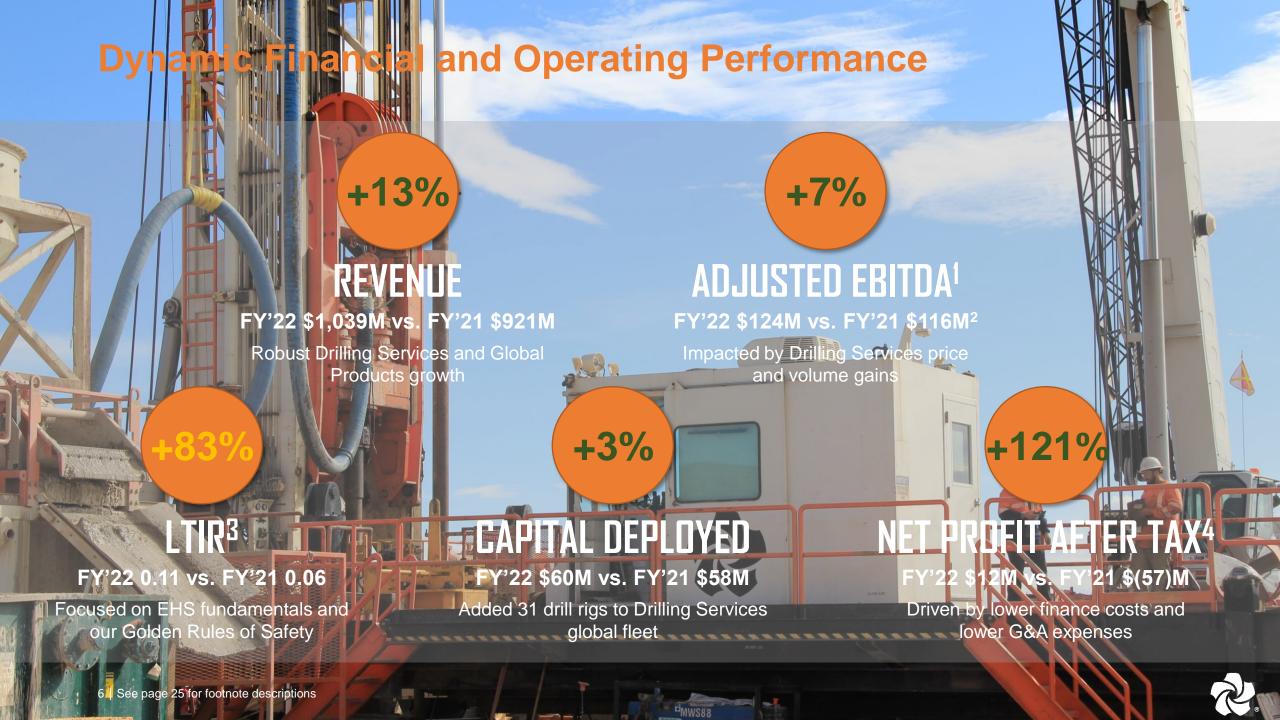
- Miners increasing exploration budgets after near decade of underinvestment to address growing supply demand
- Electrification and demand for green metals, such as copper, driving exploration and development spending
- China's reopening has fueled expectations for stronger metals demand
- By year end 2022, the downshift in US inflation and a lower US\$ led to resurgence of commodity prices



Dynamic commodity environment

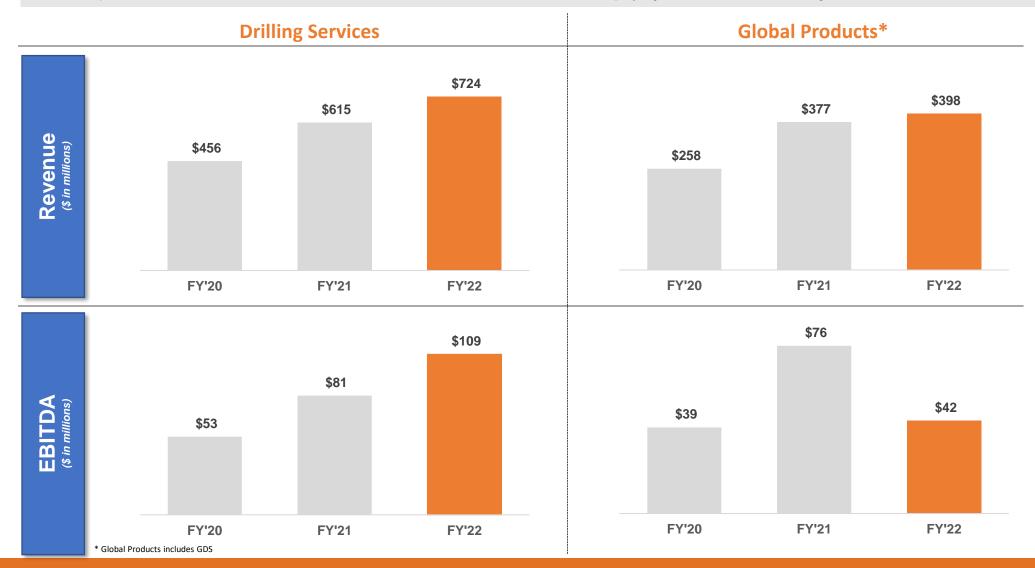
- Dominance of electric vehicles continues to drive long-term minerals demand
- According to S&P, 2022 non-ferrous exploration budgets increased 16% to \$13B over 2021
- Gold was top exploration target in 2022 with exploration budgets reaching a ten-year high
- Copper exploration budgets increased 21% Y-o-Y reaching a nine-year high





FY'22 Divisional Performance

The information presented is before inter-segment eliminations in order to reflect each business unit's revenue and EBITDA assuming all inter-segment sales were made to third parties instead. This financial information is provided so that investors can better understand each business unit's true scale. Transactions between Company segments are carried out at arm's length and are eliminated on consolidation.





Bigger vision. Smarter data. Smaller footprint.

By fusing science and technology, Veracio will help miners leverage their opportunities while mitigating the social and environmental impact of their decisions.

Unlocking the value and utility of scarce resources.

- Sensing, automation and AI technologies
- Accelerating exploration and orebody confidence
- With high-definition data that leads to better decisions
- Creating more economically efficient operations
- While improving sustainability and reducing waste





OREBODY KNOWLEDGE Platforms

Pr TruProbe™

Su TruSub™

Sc TruScan[™]

Software

Ac TruAccess

St TruStructure

Lo AutoLogger

DRILLER Tools







^{*} TruCore is no longer offered in the US and Australia

ESG Achievements for 2022



Employee Training

Completed **63,000** training modules during 2022

Diversity

Achieved 11% women in global workforce against 15x25 goal

Emissions Management

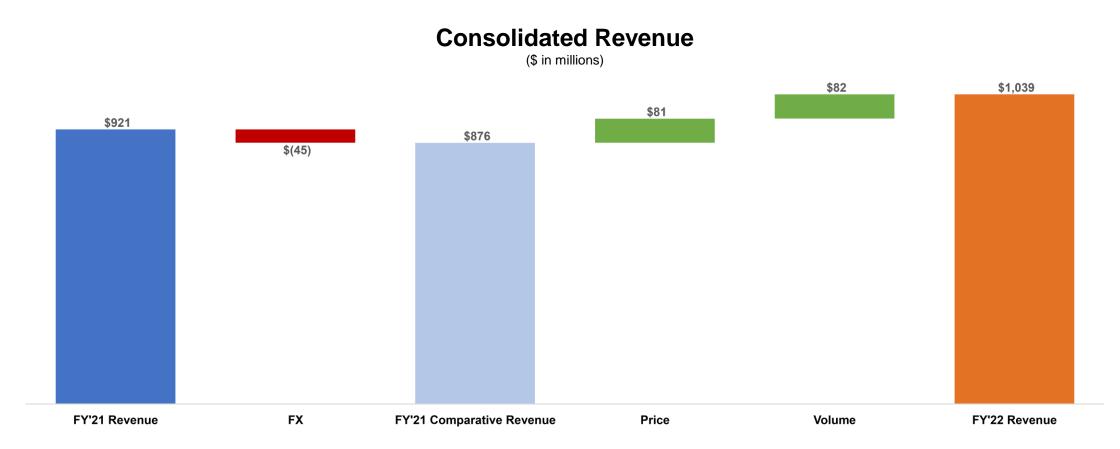
Finalised Scope 1 & 2
emissions baseline
project across global
manufacturing facilities

Safety Achievement

Received 'Safe Day
Everyday Gold Award'
for third consecutive
year in Canada



Driving Revenue Growth

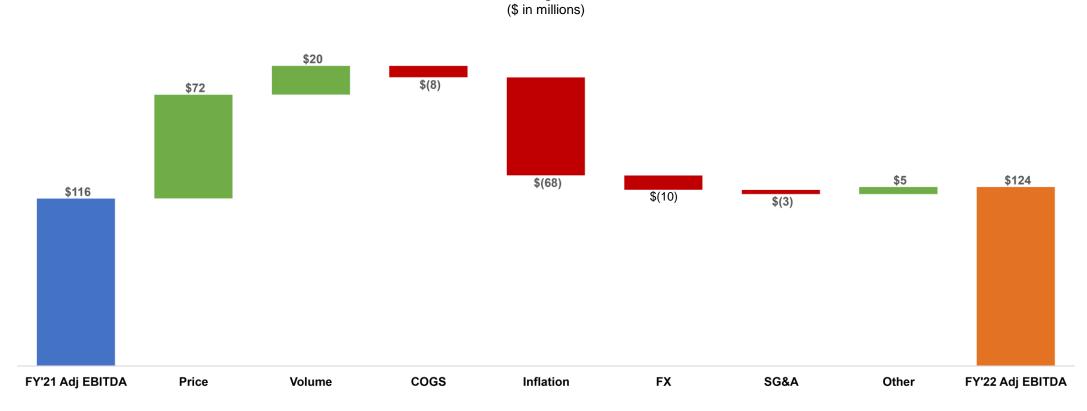


- Driven by robust price and volume gains in Drilling Services and Global Products
- FX impacted mainly from Canada and Australia



Solid Adjusted EBITDA Growth in Inflationary Environment

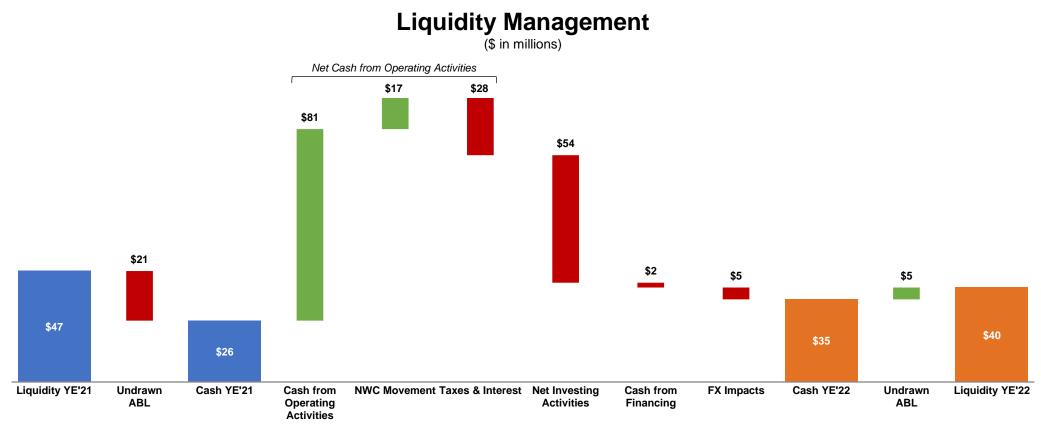




- Benefitted from pricing gains within Drilling Services and Global Products and Drilling Services' volume growth
- Negatively impacted by inflation, mainly consumables, raw materials, labour, and manufacturing costs
- FX impacted mainly from Canada and Australia
- Drilling Services' productivity improvements included in Other category



Cash Flow Discipline through Working Capital Management



- Proactively managing working capital as well as inventory
- December 2021 ABL expansion made permanent in June 2022
- Higher cash interest in 2022 vs. payment in kind interest in 2021 on outstanding debt





Driving Growth in 2023

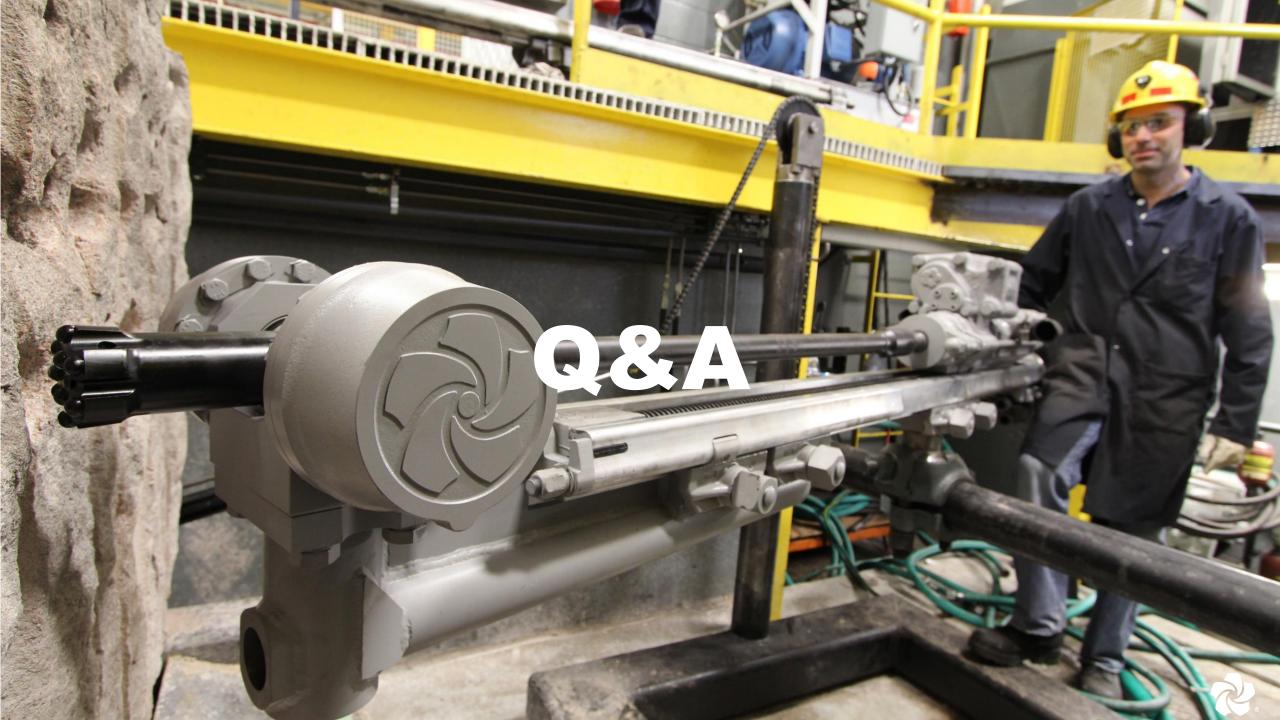


Investment Highlights



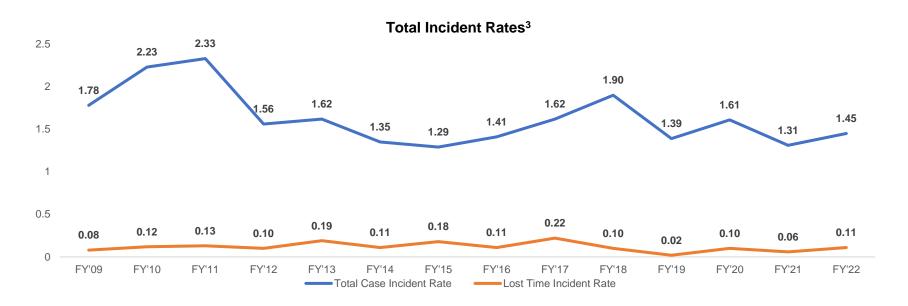
- Vertically Integrated Industry Leader with Differentiated Offerings Providing Competitive Advantages
- 2 Unique Integrated Provider of Best-in-Class Drilling Services, Products and Technology Offerings
- Diverse Revenue Mix Providing Exposure to Most-Attractive Geographies and Commodities
- Disruptive Veracio Technology to Upend Traditional Logging and Assaying for Miners
- **5** Robust Growth Profile
- Strong Balance Sheet Positioned for Growth
- Stable Capital Structure, Improved Profitability and Significant Growth Tailwinds
- **Best-in-Class Management Team with Decades of Experience**







Safety Performance Focused on Continuous Improvement



Key Initiatives

- Refocused on EHS fundamentals, including revamped new employee onboarding training to enhance the new hire experience, emphasising safety fundamentals and building competency relating to Boart Longyear's EHS tools
- Incident reduction focused on critical risk events, hand injuries, as well as vehicle incidents
- Implemented health and wellness campaigns incorporating employee assistance programs through third-party providers
- Maintaining safe work environment focused on industrial hygiene
- Revamped environmental management systems leading to further improvement of controls





Year-Over-Year Comparison

Statutory									
(\$ in millions, except EPS)	FY 2022	FY 2021	% Change						
Revenue	1,039	921	13%						
Gross Margin	177	174	2%						
Gross Margin as % of Revenue	17%	19%							
Operating Profit	33	36	(8%)						
Operating Profit as % of Revenue	3%	4%							
EBITDA	82	84	(2%)						
EBITDA as % of Revenue	8%	9%							
NPAT ⁴	12	(57)	121%						
NPAT as % of Revenue	1%	(6%)							
EPS (cents)	4.0	(68.7)	106%						

Adjusted									
(\$ in millions, except EPS)	FY 2022	FY 2021	% Change						
Revenue	1,039	921	13%						
Adjusted EBITDA ²	124	116	7%						
Adj. EBITDA as % of Revenue	12%	13%							



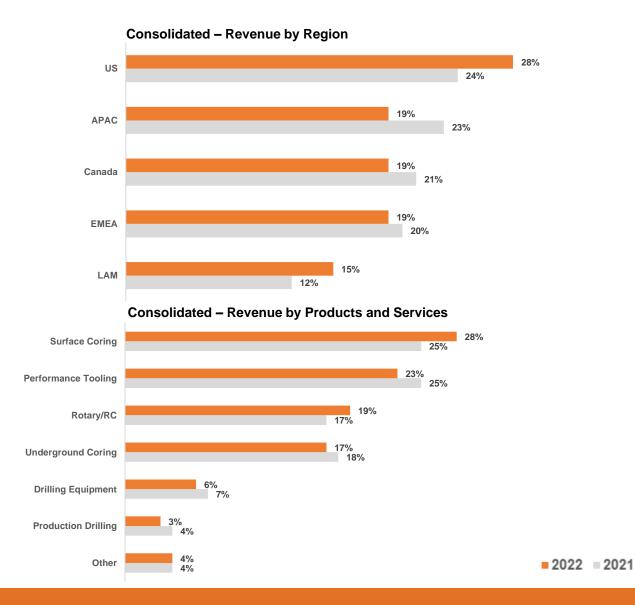
Key Performance Indicators by Quarter

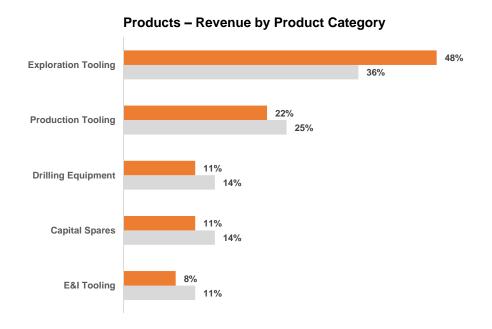
(\$ in millions)	Q4'22	Q3'22	Q2'22	Q1'22	Q4'21	Q3'21	Q2'21	Q1'21	Q4'20	Q3'20	Q2'20	Q1'20
Total Company												
Revenue	245.9	265.4	266.2	261.4	238.4	236.0	238.0	209.0	175.8	172.3	138.3	170.9
EBITDA	12.2	17.2	17.9	34.5	(4.8)	38.6	27.2	23.2	7.4	19.5	5.6	7.8
Adjusted EBITDA ¹	22.4	32.6	32.1	37.1	19.4	32.8	32.4	28.1	15.1	20.8	15.5	8.6
Operating Profit (Loss)	(0.7)	4.6	6.1	23.3	(18.8)	26.6	15.7	12.2	(3.1)	8.9	(4.7)	(1.8)
Net Cash Flows (Used In) Provided by Operating Activities	38.7	9.4	22.8	(2.1)	(11.3)	(10.6)	14.7	10.4	10.8	9.0	24.6	4.9
Net Debt	175.7	190.0	175.8	177.8	164.0	129.7	910.7	869.2	855.1	823.0	815.0	791.0
SG&A	30.2	37.1	34.3	29.5	30.1	25.4	26.5	21.2	23.0	19.1	15.0	23.8
Global Drilling Services												
Revenue	169.5	188.9	186.4	179.0	155.5	158.0	160.6	140.6	121.4	121.0	96.9	117.0
Revenue per Rig	0.27	0.30	0.28	0.27	0.24	0.24	0.25	0.22	0.18	0.18	0.14	0.17
EBITDA	19.3	34.6	36.2	34.8	20.4	24.0	29.3	21.1	10.6	21.0	7.8	11.0
EBITDA per Rig	0.03	0.05	0.06	0.05	0.03	0.04	0.05	0.03	0.02	0.03	0.01	0.02
Average # Drill Rigs	633	638	657	657	654	651	645	638	664	687	691	689
Average Rig Utilisation ²	47%	50%	50%	47%	48%	49%	50%	45%	40%	38%	35%	38%
Global Products*												
Revenue	76.3	76.6	79.8	82.4	83.0	78.0	77.4	68.4	54.5	51.0	41.5	53.9
EBITDA	(1.9)	8.7	6.0	12.6	11.0	19.0	15.7	16.3	5.5	7.1	6.8	5.5
Average Backlog	60.0	61.1	58.2	60.7	70.4	74.0	70.9	51.3	37.9	29.0	30.0	36.5

^{*} Includes Veracio



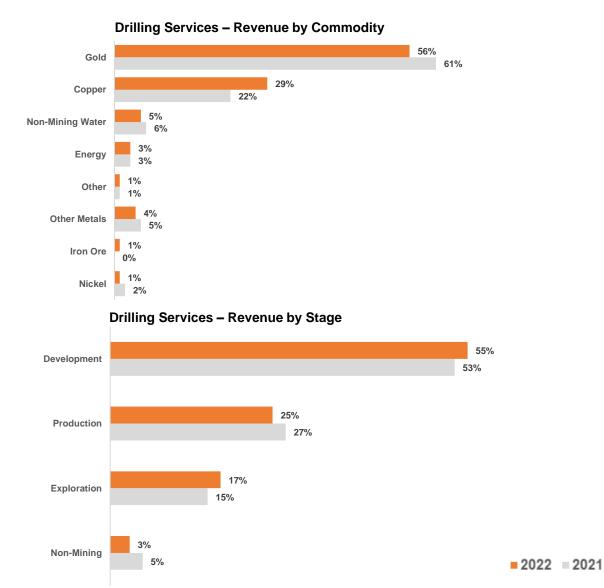
Consolidated and Products Performance Metrics

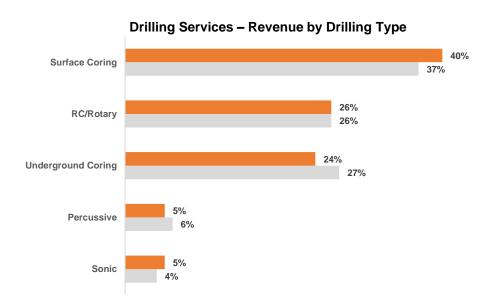






Drilling Services Performance Metrics







Summary of Inter-Segment Eliminations

Summary of Inter-Segment Eliminations (1)						
	2	020	2021		2022	
Drilling Services (DS)						
DS Revenue Prior to InterCo Elimination	\$	456	\$	615	\$	724
(-) DS InterCo Revenue		-		-		-
DS Segment Revenue	\$	456	\$	615	\$	724
DS Segment EBITDA Prior to InterCo Profit Elimination	\$	53	\$	81	\$	109
(+) DS InterCo Costs Prior to InterCo Elimination (2)(3)		9		14		16
DS Segment EBITDA, Net of Adjustments	\$	62	\$	95	\$	125
(4)						
Drilling Products (DP) ⁽⁴⁾						
DP Revenue Prior to InterCo Elimination	\$	258	\$	376	\$	398
(-) DP InterCo Revenue		57		70		83
DP Segment Revenue	\$	201	\$	306	\$	315
DP Segment EBITDA Prior to InterCo Elimination	\$	38	\$	76	\$	41
	Ψ		Ψ	_	Ψ	
(-) DP InterCo EBITDA Prior to InterCo Elimination (2)(3)		(11)	•	(14)	_	(16)
DP Segment EBITDA, Net of Adjustments	\$	27	\$	62	\$	25

Segment Reconcilitation to Total Results, Revenue and Adjusted EBITDA								
	2	020	2021		2022			
DS Segment Revenue	\$	456	\$	615	\$	724		
DP Segment Revenue		201		306		315		
Total Third Party Revenue	\$	657	\$	921	\$	1,039		
DS Segment EBITDA ⁽⁵⁾	\$	62	\$	95	\$	125		
DP Segment EBITDA ⁽⁶⁾		27		62		25		
Corporate and Other Income / (Expense)		(29)		(41)		(26)		

- 1. Transactions between segments are carried out at arm's length and are eliminated on consolidation.
- Represents inter-segment profits from Drilling Services / Costs of Drilling Services, which are eliminated upon consolidation.
- 3. Eliminated Drilling Products' profits are greater than eliminated expenses as some inter-segment purchases represent capital expenditures.
- 4. GDS results are reported within Drilling Products segment.
- 5. 2020 Segment EBITDA includes \$8.3 million adjustment for fixed asset impairment and \$3.3 million adjustment for inventory obsolescence charge.
- 2020 Segment EBITDA includes \$1.8 million adjustment for inventory obsolescence charge.
- 7. Adjusted EBITDA at 31 December 2021 has been restated from the prior year figure to make it comparable to the current year calculation.



Footnote Disclosures

- **Footnote 1:** EBITDA is 'Earnings before interest, tax, depreciation and amortisation.' Adjusted EBITDA is 'Earnings before interest, tax, depreciation, and amortization and before major restructuring initiatives, impairments of assets, and other significant and non-recurring transactions outside the ordinary course of business.' These items are identified by management as not representing the underlying performance of the business. Adjusted EBITDA is not a comprehensive representation of all the significant transactions the Company recognised throughout the year. For example, it includes gains from sales of assets and excludes contract termination costs, legal fees, and indirect tax write-offs.
- **Footnote 2:** Adjusted EBITDA at 31 December 2021 has been restated from the prior year figure to make it comparable to the current year calculation.
- **Footnote 3:** Per 200,000 work hours.
- **Footnote 4:** Net Profit after Tax in 2021 was impacted by a number of Non-Cash and Non-Recurring adjustments, including impairments, debt modification, and other restructuring charges.
- Footnote 5: Boart Longyear calculates rig utilisation on a weekly basis. If a rig generates revenue during a specific seven-day period, it is counted as an *operating rig*. The Company's quarterly rig utilisation metric is an average of the 13 weeks within that quarter. The Company's half-year rig utilisation metric is an average of the 26 weeks within the first half.

