

Annual General Meeting May 2016 – Adelaide



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Chairman's Address Marcus Randolph



Who We Are



RESULTS



DRILLING



GLOBAL



PEOPLE



TECHNOLOGY



PRODUCTS



HISTORY



- Boart Longyear is the leading provider of drilling services, drilling equipment, and performance tooling for mining and drilling companies globally
- Customers rely on our unique ability to develop, field test, and deliver any combination of drilling consumables, capital equipment, and expertise to every corner of the world



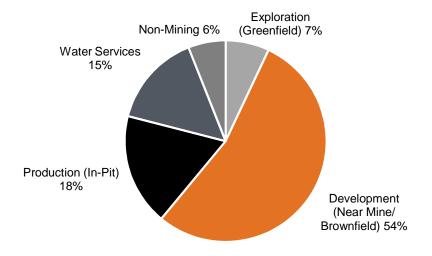
Global Drilling Services

Active across all mining stages



Olago	_cart_crigyear corvice cherring
Explore	 Surface coring Reverse Circulation ("RC") to get through overburden quickly Rotary for water exploration to build hydrology intelligence
Evaluate	Surface coringReverse Circulation
Develop & Construct	Water servicesUnderground drillingSurface coring
Mine	 Reverse Circulation for step out drilling Reverse Circulation to get through overburden quickly Underground blast and percussive drilling In-pit surface and underground coring Drilling horizontal and vertical drains for pit stabilization
Process & Optimize	Underground coringWater servicesSonic

FY 2015 Drilling Services Revenue by Stage





Global Products

Technology Innovator



Minerals & Energy



Rock Drill & Blast



Environmental & Infrastructure



Key Innovations

- UMX™ Diamond Bits
- Higher penetration/longer life
- RQ™ Drill Rods
 - Most reliable deep hole rod
- V-Wall™ Coring Rods
- Increases rig depth capacity
- Roller Latch™
- Increased safety/productivity

Drilling Equipment

Drilling Tools







LX[™]11 Coring Rig

- Safer & more productive
- LS™250 MiniSonic™ Rig
 - More efficient/better samples
- DCi[™] Control System
 - Unattended drilling
- S250-M3 Rock Drill
- Same power, less noise

In Development:

- Suite of survey, geophysical, assaying & logging tools
- All at the rig
- All done by drill crews



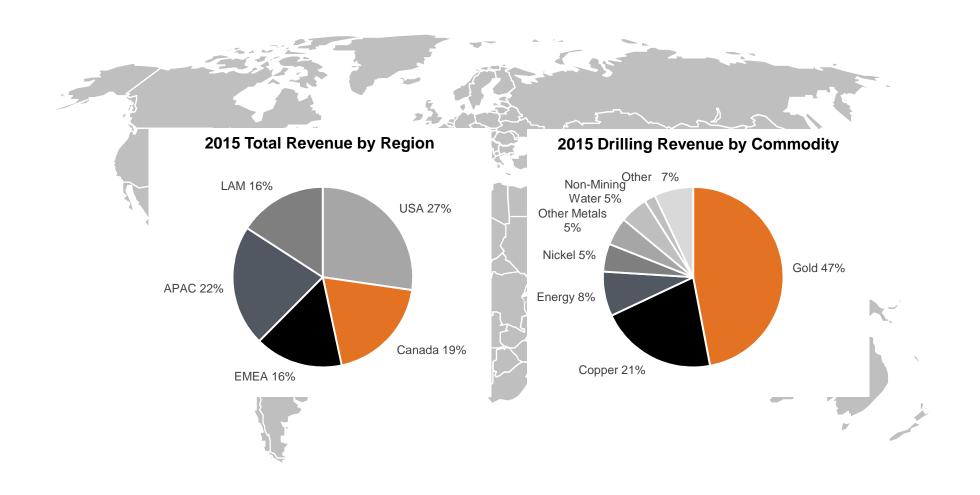
- TruCore[™] Core Orientation RELEASED IN AUSTRALIA
- TruProbe[™] COMING SOON
- TruShot[™] COMING SOON
- Other on-site analysis tools COMING SOON



Global Presence

Serving our customers in major mining markets







FY 2015 Summary



Safety

- o Total case rate moderately better 8% improvement year-over-year
- o Increase in lost time rate 0.18 vs. 0.11 in 2014
- No fatalities

Revenues

- o Down \$131M (15%)
- o FX the key driver − \$74M of the decrease
- o Price down \$30M; volume down \$27M

Costs

- Markedly improved
- o COGS down \$124M (16%)
- o Significant SG&A reductions in 2H 2015; \$25M reduction in run rate compared to 1H 2015

Cash from Operations

- o \$85M used in 1H and \$30M generated in 2H
- o Improvement driven by cost control and productivity measures implemented in 2H plus seasonality

Productivity

- o Big push started September 1st
- o Significant improvement in drill meters per shift in first 5 months

Business Environment

- o All major minerals down in 2015
- o Gold up 20% YTD
- o Gold represented ~47% of Drilling Services revenue in 2015

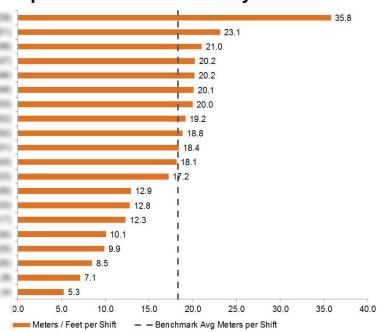




Productivity Initiative



Example of Driller Productivity Chart



Progress Reviewed Regularly



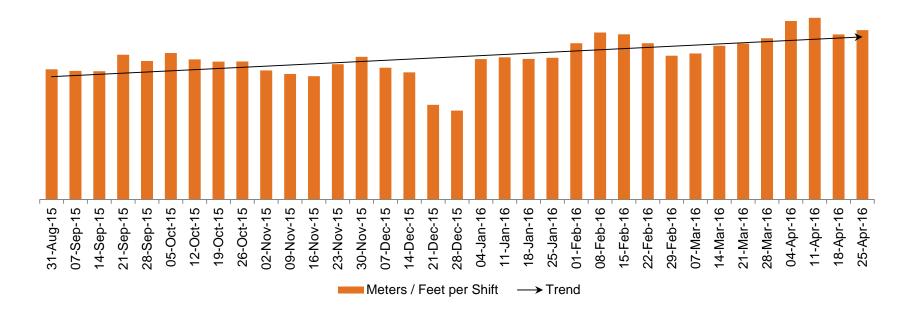
- Every drill crew gets instantaneous feedback on shift results (compared to other drillers & target)
- New incentive program with substantial bonuses for high performers
- Following metrics reported in detail:
 - o Drill meters per shift
 - o Time to first and last meter drilled
 - o Revenue per shift
 - o Drilling time and non-billable time



Significant improvement in productivity in first 8 months



Meters per Shift: First 8 Months (Surface & UG Coring)



- Good data in a timely manner with meaningful incentives works!
- Expect trend to continue



Experienced Board of Directors



Board of Directors

Marcus Randolph (Executive Chairman)



- Appointed February 2015
- Most recently chief executive of BHP Billiton's Ferrous and Coal business
- 35 years of mining experience

Bret Clayton



- Appointed February 2015
- Most recently group executive and member of Rio Tinto's executive committee
- 20 years of mining experience

Jonathan Lewinsohn



- Appointed October 2014
- Partner at Centerbridge Partners

Gretchen McClain



- Appointed November 2015
- Founder & CEO of S&P 500 global water technology company
- Former NASA director of international space station

Experienced Board Committed to BLY's Success

Deborah O'Toole



- Appointed November 2015
- Most recently CFO and EVP of Aurizon Holdings
- 20 years of mining experience

Peter Day



- Appointed February 2014
- Former executive roles in finance and general management
- 15 years of mining experience

Jeffrey Long



- Appointed November 2015
- Current CEO of Penhall Company
- Former senior managing director at Centerbridge Partners

Rex McLennan



- Appointed August 2013
- Former financial executive
- 30 years of resource experience

Jeffrey Olsen (President & CEO)



- Appointed April 2014
- Prior chief commercial officer for Rio Tinto's Iron & Titanium business & CFO of Rio Tinto's Borax & Minerals division
- 20 years of mining experience





CEO's Address Jeff Olsen

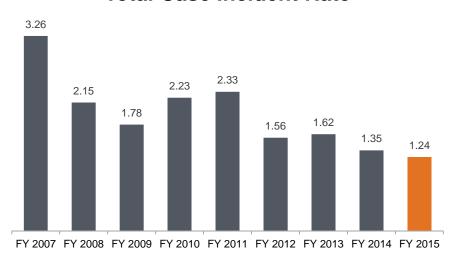


Safety & Environment

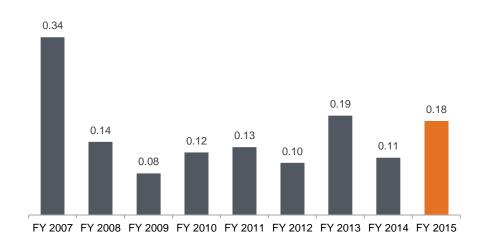
Our goal is to add value with zero harm – leading our industry with our employees returning home safely each day and performing our work with minimal impact to our neighbors or the environment.



Total Case Incident Rate



Lost Time Incident Rate



Safety Performance

- o Significant improvement in overall recordable injury cases
- Moderate increase in lost time injuries
- o No fatalities

Proactive Safety Culture

- o Focused field leadership interactions with field employees covering significant areas of risk
- o Continuation of drilling supervisor "Boots on the Ground" training program throughout LAM and EMEA regions

Continual Improvement

o Focus on significant incident root cause analysis and corrective actions, supported by operations-centric incident reviews

Improvement in total case safety performance in 2015 and no fatalities





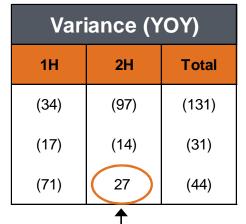
Productivity & cost control efforts have moved the dial



(US \$M)
Revenue
Adjusted EBITDA
Cash From Operations

FY 2014			
1H	2H	Total	
421	445	867	
19	13	31	
(15)	3	(11)	

FY 2015			
1H	2H	Total	
387	348	735	
2	(2)	(0)	
(85)	30	(55)	



2H 2015 cash from ops \$115M higher than 1H 2015 2H 2015 cash from ops \$27M higher than 2H 2014

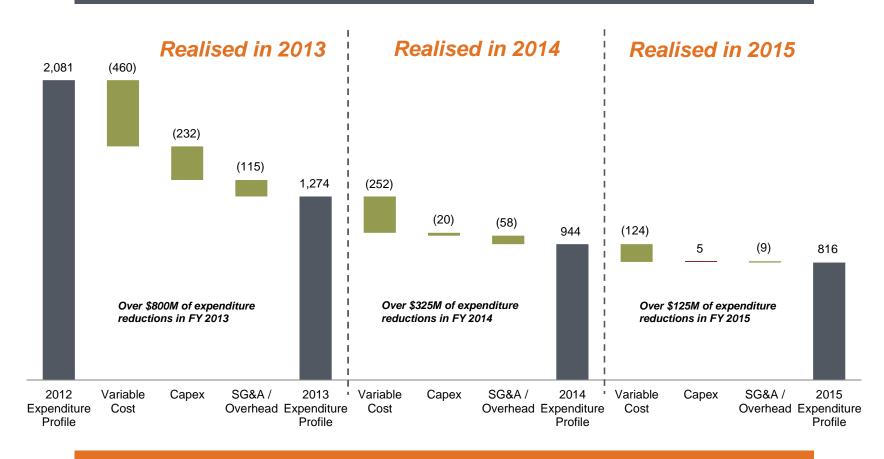
Cash from operations improved in 2H 2015 despite lower revenue driven by business improvement initiatives and seasonality

Continuing to manage our cost structure



(US \$M)

Reduced expenditure profile by over ~\$1.3 billion since 2012

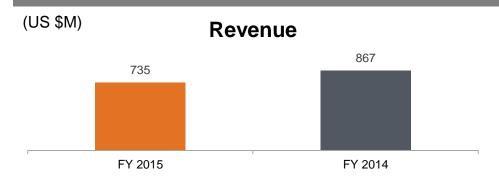


Q4 2015 cost actions will further reduce our cost profile in 2016



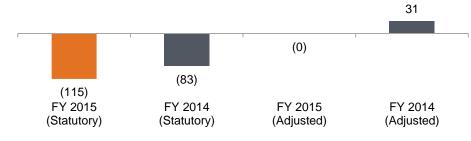
Consolidated Results Summary: FY 2015





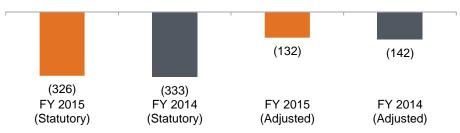
- FY 2015 was a difficult year for the industry and the Company due to lower commodity prices
- Demand stable for underground and production drilling and products
- Revenue down \$131M, driven by unfavorable currency translation as well as lower price and volume





- Adjusted EBITDA down \$31M, driven by lower price and volume in the Drilling Services division
- Impacts of price and volume were partially offset by improvements in productivity and lower SG&A

Net Profit After Tax



- Statutory loss of 36.0 cents compared to a loss of 70.8 cents in FY 2014
- No dividend to be paid



Q1 2016 Update



	Consolidated Results		
(US \$M)	Quarter Ended		% Change Fav/(Unfav)
Total Company	31-Mar-16	31-Mar-15	
Revenue	142	187	-24%
Statutory EBITDA	(12)	(14)	13%
Adjusted EBITDA	(6)	(10)	34%
Statutory Net Profit After Tax	(61)	(71)	14%
Adjusted Net Profit After Tax	(55)	(66)	17%
Net Cash Flows Generated/(Used) in Operating Activities	(50)	(75)	33%
Net Debt	639	538	-19%
Adjusted SG&A	27	40	32%
Number of Employees	4,611	5,537	17%

	Divisional Results		
	Quarter Ended		% Change Fav/(Unfav)
Global Drilling Services	31-Mar-16	31-Mar-15	
Revenue	97	136	-29%
Statutory EBITDA	2	4	-53%
Average Number of Operating Drill Rigs	257	329	-22%
Average Number of Drill Rigs	911	932	-2%
Average Rig Utilisation	28%	35%	-7%
Number of Employees	3,300	3,833	14%
Global Products			
Revenue	44	51	-13%
Statutory EBITDA	2	3	-29%
Average Backlog	15	19	-21%
Number of Employees	974	1,338	27%

- Q1 2016 revenue down 24% compared to Q1 2015
- Revenue decline primarily driven by lower volume & unfavourable currency movements
- Despite decline in revenue, EBITDA (statutory & adjusted) was up (13% & 34% respectively)
- Cash used in operations improved by \$25M or 33% (improvement was \$6M net of recapitalisation fees in Q1 2015)
- Improvements in profitability and cash were driven by strict cost control and productivity initiatives

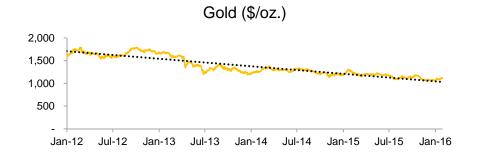


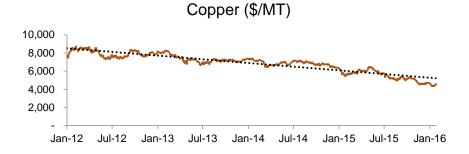
Note: Q1 2015 SG&A, after adjusting for the cost shift outlined in the Company's 2015 annual report, would have been \$34 million

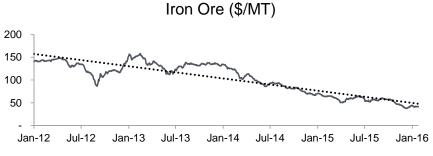
Long-term commodity trends are negative but recent trends are improving



Long-Term Commodity Trends

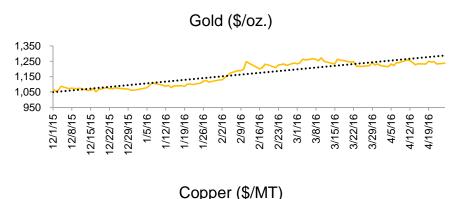


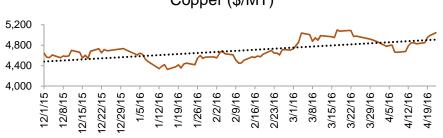


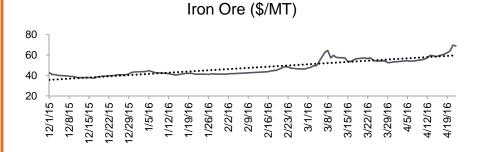




Recent Commodity Trends (since Dec-15)







Difficult market conditions persist



Key Risks Inherent to Our Business:

- Market The Company's results, financial condition, and ability to achieve shareholder returns are directly linked to underlying market demand for drilling services and drilling products
- Operational We have implemented significant cost savings and efficiencies during the course of the industry downturn. Our future operating results and financial condition depend on our ability to sustain these cost savings and realize the efficiencies related to our productivity initiatives.
- Indebtedness & Liquidity Based on the Company's capital structure and the terms of our debt facilities, our ability to secure additional capital in the future, to the extent it becomes necessary to do so to fund operations, is uncertain

Management and Directors will continuously monitor and mitigate these risks



2016 Priorities

Focus on Safety, Productivity, Innovation & Cash



Safety	Focus on Behaviours & Culture Change	Increased Use of Physical Barriers	Improved Engineering
Continuous Improvement	Operations	Support Costs	Commercial Practices
Technology	Lower Operating Cost	Real-time Geological Data	Automation
Cash Management	Cash-neutral in 2017	Position for 2018 Debt Refinancing	Committed to Cost & Capital Discipline





Questions?

